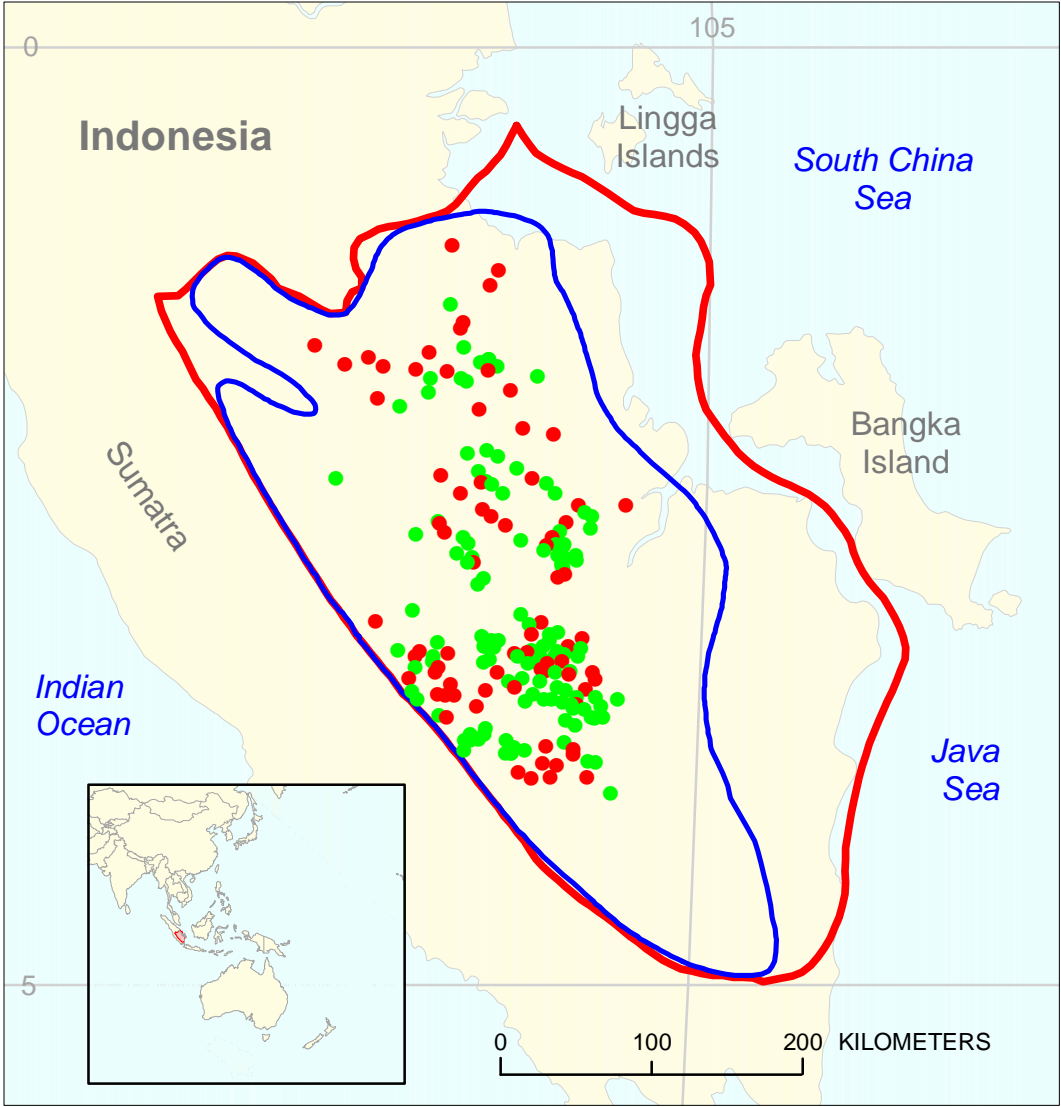




# South Sumatra Basin Geologic Province 3828



 Lahat/Talang Akar-Cenozoic  
Total Petroleum System 382801

-  Lahat/Talang Akar-Cenozoic Total Petroleum System 382801
-  South Sumatra Basin Geologic Province 3828

**South Sumatra Basin, Province 3828**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**3828 Total: Assessed onshore portions of South Sumatra Basin Province**

Oil Fields		1.00	205	442	824	469	368	862	1,759	938	20	50	112	56
Gas Fields							6,583	16,652	30,240	17,312	59	164	372	183
Total		1.00	205	442	824	469	6,951	17,513	31,999	18,250	79	214	484	239

**3828 Total: Assessed offshore portions of South Sumatra Basin Province**

Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields							0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0

**3828 Grand Total: Assessed portions of South Sumatra Basin Province**

Oil Fields		1.00	205	442	824	469	368	862	1,759	938	20	50	112	56
Gas Fields							6,583	16,652	30,240	17,312	59	164	372	183
Total		1.00	205	442	824	469	6,951	17,513	31,999	18,250	79	214	484	239

**South Sumatra Basin, Province 3828**  
**Assessment Results Summary - Allocated Resources**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

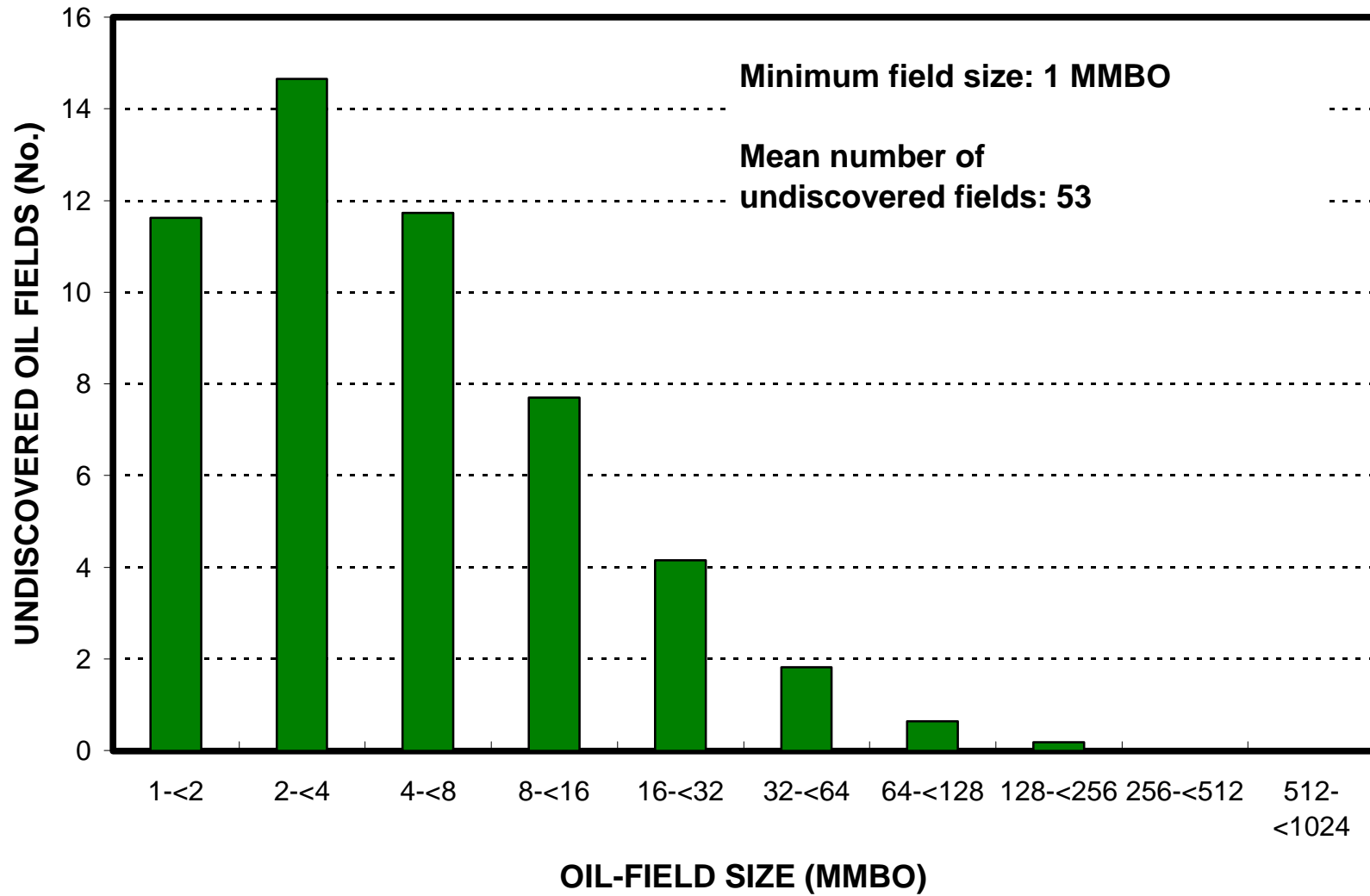
Code and Field Type	MFS	Prob. (0-1)	Undiscovered Resources											
			Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
			F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean

**382801 Lahat/Talang Akar-Cenozoic Total Petroleum System**

38280101 South Sumatra Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE province 3828)

Oil Fields	1	1.00	205	442	824	469	368	862	1,759	938	20	50	112	56
Gas Fields	6						6,583	16,652	30,240	17,312	59	164	372	183
Total		1.00	205	442	824	469	6,951	17,513	31,999	18,250	79	214	484	239

# South Sumatra Basin, Province 3828 Undiscovered Field-Size Distribution



# South Sumatra Basin, Province 3828 Undiscovered Field-Size Distribution

